



Leading Conversion Technology for Power Resilience

SIERRA 25 - SUBRACK SYSTEM

User Manual

THE NEW GENERATION OF RACK MOUNT MODULAR UPS

- **MODULAR SINGLE PHASE UPS SYSTEM - 3 TO 12 KVA**
Commercial Power as default source
- **ONE STOP SHOP**
Wide output power range
- **HARSHEST AC INPUT CONDITIONS**
Without compromising the quality of the AC output



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Version 1.8

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Release Note:

Version	Release date (DD/MM/YYYY)	Modified page number	Modifications
1.0	08/08/2019	-	First release of the Manual
1.1	12/08/2019	-	Updated Inview information
1.2	14/02/2020	-	Updated system images
1.3	01/10/2020	-	Amendment and correction
1.4	06/09/2021	20	Table values updated
1.5	25/03/2022	8 & 20	Added EMI/EMC filter information
1.6	28/01/2025	-	Updated the Modules to Sierra
1.7	02/07/2025	-	System name change
1.8	31/10/2025	16 & 32	Updated MBB details

1. CE+T Power at a glance

CE+T Power is your trusted partner in **advanced power solutions** engineered to meet the demands of modern and dynamic industrial applications. With over 60 years of experience in power conversion technology, CE+T Power nurtures the industry with **innovative solutions designed for critical power backup and energy management**.

Our complete range of power solutions includes **modular inverters** (DC to AC), **UPS** (securing AC loads with batteries), and **multi-directional converters** (inverter, rectifier, and UPS all-in-one). Coupled with our state-of-the-art **monitoring solution**, you have a real energy blender to connect multiple sources of energy seamlessly!

Whether you require **robust backup power solutions**, **energy management solutions**, or a **combination of both**, CE+T Power delivers tailored solutions to meet your specific needs. Our products are **designed with integration in mind**, ensuring **seamless compatibility with other components of your system**. CE+T Power is committed to providing you with the expertise and resources needed to maximize the performance of your power systems.

Thank you for choosing CE+T Power as your partner in advanced power management. Let's power the future together.

2. Abbreviations

AC	Alternating current
DC	Direct current
DHCP	Dynamic Host Configuration Protocol
DSP	Digital Signal Processor
ECI	Enhanced Conversion Innovation
EPC	Enhanced Power Conversion
ESD	Electro Static Discharge
ETH	Ethernet
HTTP	HyperText Transfer Protocol
HTTPS	Secure HyperText Transfer Protocol
LAN	Local Access Network
MBB	Measure Box Battery
MBP	Manual By-pass
MET	Main Earth Terminal
MIB	Management Information Base
N	Neutral
NTP	Network Time Protocol
NUA	Non-Urgent Alarm
PCB	Printed Circuit Board
PE	Protective Earth (also called Main Protective Conductor)
PWR	Power
RCD	Residual Current Device
REG	Regular
SNMP	Simple Network Management Protocol
TCP/IP	Transmission Control Protocol/Internet Protocol
TRS	True Redundant Structure
UA	Urgent Alarm
USB	Universal Serial Bus

3. Warranty and Safety Conditions*

WARNING:

The electronics in the power supply system are designed for an indoor, clean environment.

When installed in a dusty and/or corrosive environment, outdoor or indoor, it is important to:

- Install an appropriate filter on the enclosure door, or on the room's air conditioning system.
- Keep the enclosure door closed during operation.
- Replace the filters on a regular basis.

Important Safety Instructions and Save These Instructions.

3.1 Disclaimer

- The manufacturer declines all responsibilities if equipment is not installed, used or operated according to the instructions herein by skilled technicians according to local regulations.
- Warranty does not apply if the product is not installed, used and handled according to the instructions in the manuals.

3.2 Technical care

- This electric equipment can only be repaired or maintained by a “qualified employee” with adequate training. Even personnel who are in charge of simple repairs or maintenance are required to have knowledge or experience related to electrical maintenance.
- Please follow the procedures contained in this Manual, and note all the “DANGER”, “WARNING” AND “NOTICE” marks contained in this manual. Warning labels must not be removed.
- Qualified employees are trained to recognize and avoid any dangers that might be present when working on or near exposed electrical parts.
- Qualified employees should know how to lock out and tag out machines, so the machines will not accidentally be turned on and injure employees working on them.
- Qualified employees also understand safety related work practices, including those by OSHA and NFPA, as well as knowing what personal protective equipment should be worn.
- All operators are to be trained to perform the emergency shut-down procedure.
- Operating ambient temperature is -20°C to 50°C.
- This unit is intended for installation in a temperature-regulated, indoor area that is relatively free of conductive contaminants.
- Never wear metallic objects such as rings, watches, or bracelets during installation, service or maintenance of the product.
- This product is suitable for use in a computer room.

* These instructions are valid for most CE+T Products/Systems. Some points might however not be valid for the product described in this manual

- **CAUTION** – Risk of electric shock. Capacitors store hazardous energy. Do not remove cover until 5 minutes after disconnecting all sources of supply.
- **CAUTION** – Risk of electric shock. This Converter / UPS receives power from more than one source. Disconnection of the AC source and DC source is required to de-energize this unit before servicing.
- **CAUTION** - For continued protection against risk of fire, replace only with same type and rating of fuse.
- Insulated tools must be used at all times when working with live systems.
- When handling the system/units pay attention to sharp edges.

3.3 Installation

- This product is intended to be installed only in a restricted access area as accordance with the National Electrical Code ANSI/NFPA 70, or equivalent local agencies.
- The system may contain output over-current protection in the form of circuit breakers. In addition to these circuit breakers, the user must observe the recommended upstream and downstream circuit breaker requirements as defined in this manual.
- Please use extreme caution when accessing circuits that may be at hazardous voltages or energy levels.
- The system rack is a dual input power supply. The complete system shall be wired in a way that both input and output leads can be made powerfree in a single action.
- REG systems can be seen as independent power sources. To comply with local and international safety standards N (output) and PE shall be bonded.
- EPC system that have no AC input wired and connected to comply with local and international safety standards N (output) and PE shall be bonded. The bonded between N output and L must be removed once the AC input is being connected.
- When AC Mains is not connected, the output AC circuit is considered as a separately-derived source. If local codes require grounding of this circuit, use the identified terminal for bonding this circuit to the enclosure. Ground the enclosure to a suitable grounding electrode in accordance with local code requirements.
- Use 90°C copper wires / conductors only.
- AC and DC circuits shall be terminated with no voltage / power applied.
- The safety standard IEC/EN62040-1-1 requires that, in the event of an output short circuit, the converter must disconnect in 5 seconds. The parameter can be adjusted on onitoring ; however, if the parameter is set at a value > 5 seconds, an external protection must be provided so that the short circuit protection operates within 5 seconds. Default setting is 60 seconds.
- This equipment contains an EMI/EMC filter, which generates leakage current below 3.5 mA per converter in conformity with the EN62040-1 safety standard. If RCD device needs to be installed, they shall be placed at the AC output of the equipment.
- All illustrations in the manual are for general reference, Refer to the technical drawing which is received along with the system for exact information.

3.3.1 Handling

- The cabinet shall not be lifted using lifting eyes.
- Remove weight from the cabinet by unplugging the converters. Mark converters clearly with shelf and position for correct rebuild. This is especially important in dual or three phase configurations.
- Empty converter positions must not be left open. Replace either with module or dummy cover.

3.3.2 Surge and transients

The mains (AC) supply of the modular converter system shall be fitted with Lightning surge suppression and Transient voltage surge suppression suitable for the application at hand. Manufacturer's recommendations of installation shall be adhered to. Selecting a device with an alarm relay for function failure is advised.

Indoor sites are considered to have a working lightning surge suppression device in service.

- Indoor sites Min Class II.
- Outdoor sites Min Class I + Class II or combined Class I+II.

Note:

Choosing and installing surge arrestors must obey to precise technical rules. Distance to equipment to protect, cable gage and cable routing have significant influence on proper device service.

Some areas are more susceptible to be hit by electrical strikes, especially when altitude increases.

Good earthing is also crucial for surge arrestors to work properly.

CE+T declines any liability in regard to damaged caused to equipment not correctly or not sufficiently protected.

3.3.3 Other

- Isolation test (Hi-Pot) must not be performed without instructions from the manufacturer.

3.4 Maintenance

- The converter system/rack can reach hazardous leakage currents. Earthing must be carried out prior to energizing the system. Earthing shall be made according to local regulations.
- Prior to any work conducted to a system/unit, make sure that AC input voltage and Battery are disconnected.
- Prior to accessing the system or modules, make sure all source of supply is disconnected.
CAUTION – Risk of electric shock. Capacitors store hazardous energy. Do not remove cover until 5 minutes after disconnecting all sources of supply.
- Some components and terminals carry high voltage during operation. Contact may result in fatal injury.

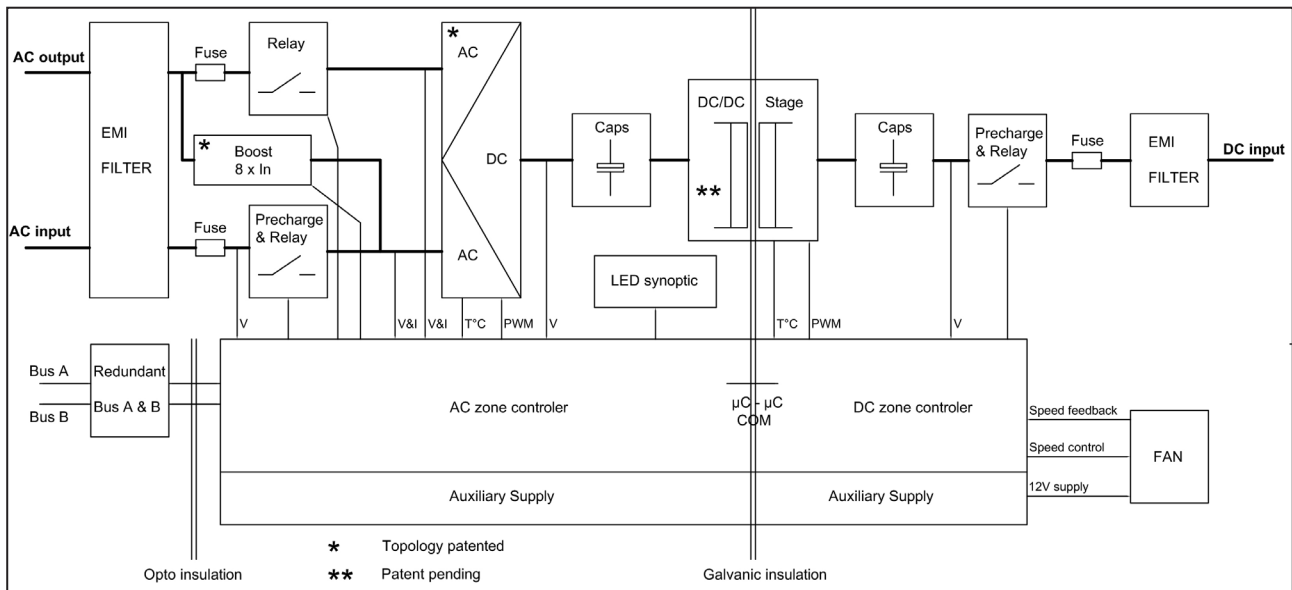
3.5 Replacement and Dismantling

- ESD Strap must be worn when handling PCB's and open units.
- The converter system/rack is not supplied with internal disconnect devices on input nor output
- CE+T cannot be held responsible for disposal of the converter system and therefore the customer must segregate and dispose of the materials which are potentially harmful to the environment, in accordance with the local regulations in force in the country of installation.
- If the equipment is dismantled to dispose of its component products, you must comply with the local regulations in force in the country of destination and in any case avoid causing any kind of pollution.

To download the latest documentation and software, please visit our website at www.cet-power.com

4. Technology

The following block diagram gives an explicit description of Sierra module topology and its operation.



The module is built around the following sub-converters:

- AC to DC
- DC to DC
- DC to AC

The energy can flow either from the AC source or Battery under the control of the local DSP controller. Thanks to internal energy buffering, the output sine wave is constant and disturbance free regardless of the active source.

The BOOST functionality multiplies the nominal current for a period of 20 ms (max) in the event of down stream failures. The upstream breakers do not have to be oversized to prevent tripping. The overload capacity is 125% for 15 seconds.

The Sierra module works according to True Redundant Structure (TRS) that features decentralized and independent logic, redundant communication bus and three internal levels of disconnection to isolate a module after internal failure.

This functionality is included in every converter module. Running them in parallel provides a modular system with, no single point of failure, always-conditioned output, high system efficiency and 0 ms source transfer time.

5. Introduction

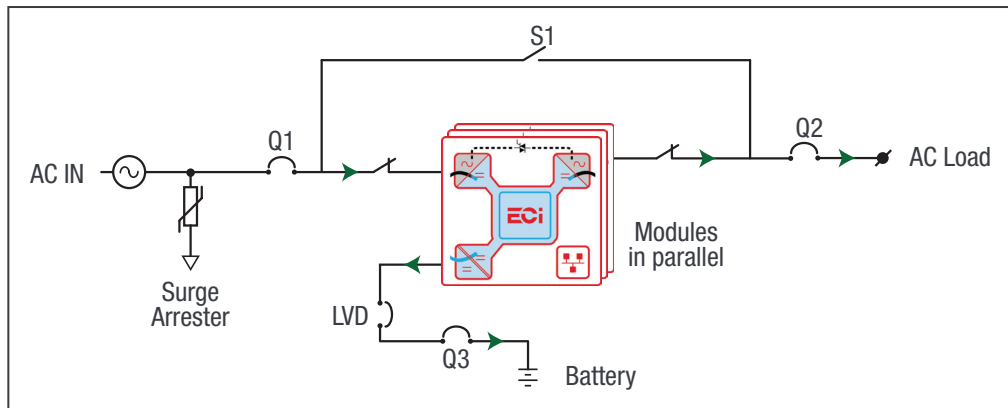
5.1 Overview

Sierra 25 - Subrack system secure AC critical loads by taking energy from AC input (Grid) or Battery in case of AC mains failure. The system is specially designed for the 19-inch cabinet to provide quality power, easy to access, and reliability.

Normal Mode (AC mode)

When AC input is present, the Sierra module takes energy from AC source to feed:

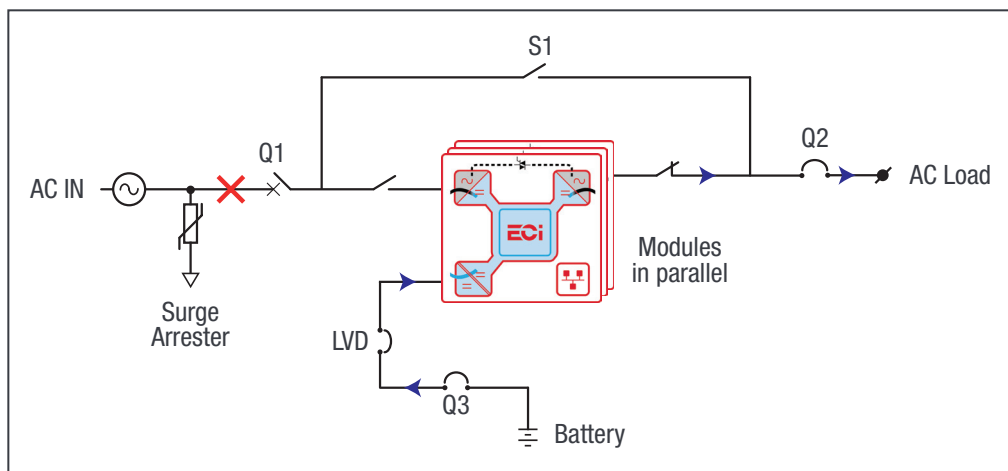
- AC Load via a double conversion to provide pure sinusoidal waveform.
- Charging the battery with a regulated DC voltage.



Sierra 25 - Subrack System - Normal Mode Operation

Battery Mode

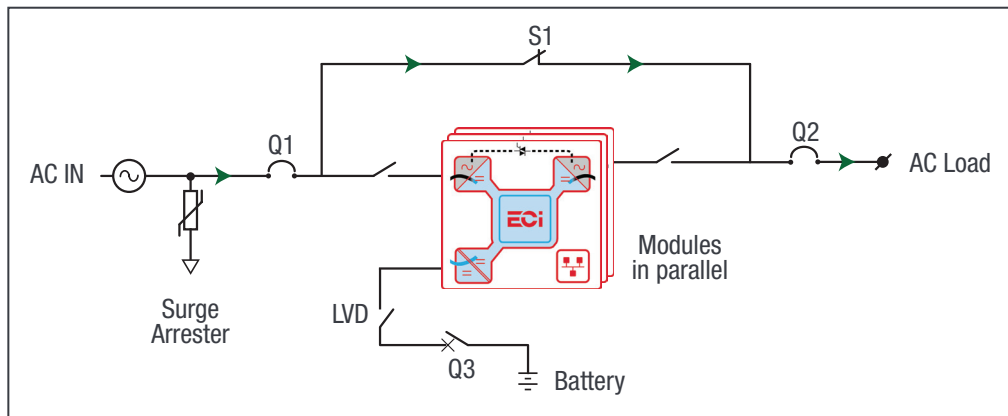
In the case of AC mains failure, the Sierra module takes energy from the battery and feed AC load via a double conversion to provide pure sinusoidal waveform. Please note that the cold start function is not available.



Sierra 25 - Subrack System - Battery Mode Operation

By-Pass mode

The By-pass mode is used for maintenance purpose; in this mode, the AC mains is directly connected to the output load. When the system is in by-pass, the load is subjected to AC main disturbances.



Sierra 25 - Subrack System - By-Pass Mode Operation

Note: Before engaging manual bypass, make sure the voltage difference between AC IN and AC OUT should be less than 5 Vac to limit the inrush current.

5.2 System Specifications

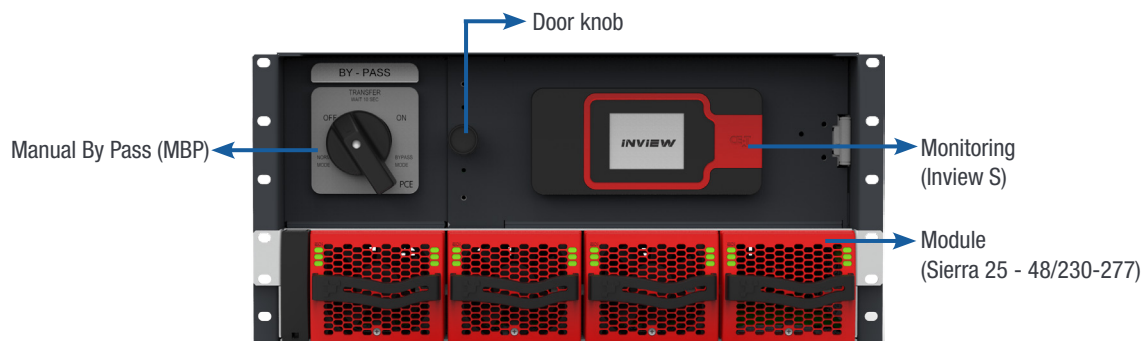
Model	3 kVA	6 kVA	9 kVA	12 kVA
General				
Part Number	S72AD3E0104SC100J001	S72AD3E0204SC100J001	S72AD3E0304SC100J001	S72AD3E0404SC100J001
Ingress Protection	IP20			
Cooling	Fan forced cooling / <65 db @1 meter			
Operating T° / RH humidity	-20°C to 60°C derating above 40°C to 60°C / RH max 95% non condensing			
Manual By Pass	Included			
AC Input Data				
Voltage range AC	150 to 265 Vac L-N single phase			
Nominal current @100% load and 230 VAC	11.7 A	23.4 A	35.1 A	46.8 A
Frequency	47-53 Hz / 57-63 Hz			
Power factor	>0.99			
AC Input breaker	63 A, 2 Poles			
AC Output Data				
Peak Efficiency AC to AC / DC to AC	> 96% / > 93%			
Voltage range AC out	220-240 Vac L-N single phase adjustable			
Output Power	3 kVA / 2.4 kW	6 kVA / 4.8 kW	9 kVA / 7.2 kW	12 kVA / 9.6 kW
Frequency	50 Hz , 60 Hz ± 0.1%			
AC output breaker	63 A, 2 Poles			

Model	3 kVA	6 kVA	9 kVA	12 kVA
DC Data (Battery)				
Peak Efficiency AC to DC	> 93%			
Nominal voltage (range)	48 Vdc (40 - 60 Vdc)			
Battery breaker	300 A for 1 string			
Recharge time for 30 min backup @ 100% load	6 to 8 hours for 80% battery capacity			
Signalling & Supervision				
Display	Synoptic LED on Modules and 2.8” touch screen in Inview S			
Supervision / Part number	Inview S / T302004100			
Communication	ETH, SNMP, MODBUS over IP			
Alarm relay	Form C dry contact Major + Minor + 6 relay configurable			
System				
Width x Height x Depth	19 Inch x 5U x 520 mm			
weight without modules	23 kg			
Safety & EMC				
Safety	EN/IEC 62040-1			
EMC	EN/IEC 62040-2			
Performances	EN/IEC 62040-3			

5.3 System Description

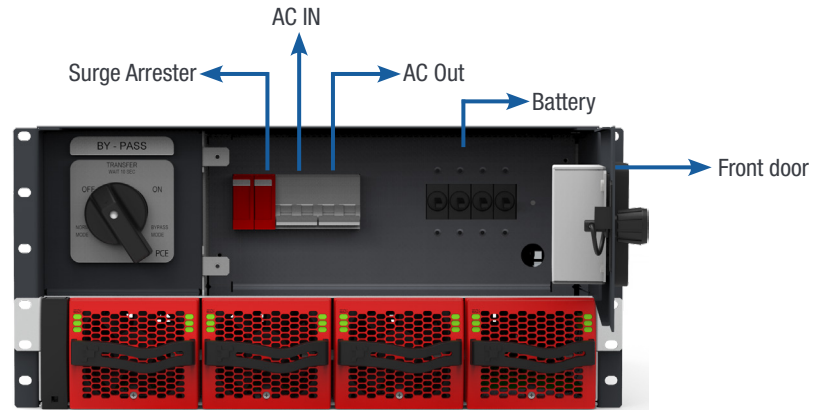
The following images show the system components and their locations.

5.3.3.1 System Front View



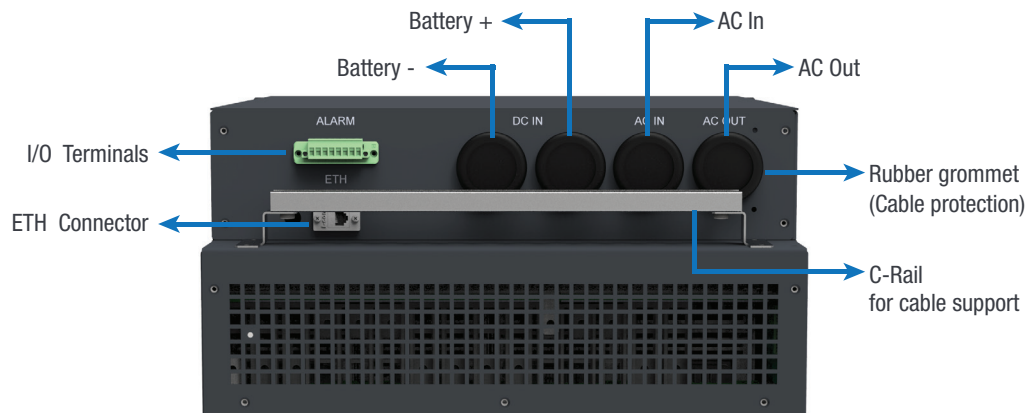
System Front View - Details

Breakers and surge arresters are present at the back of the front door. To access it, rotate the doorknob in the clockwise and open the door.



System Front View (door open) - Details

5.3.3.2 System Rear View



System Rear View - Details

6. Components

6.1 Sierra Module

The Sierra module operates in double conversion and provides a quality power of 3 kVA / 2.4 kW at the output. At full load, the module will deliver 300 watts for battery charging.

The cumulative power of 2.4 kW can be fully utilized by AC load, charging power, or it can be shared by both power.

- The Sierra modules are hot-swappable.
- The Sierra front LEDs, display the module status and output power.
- The converter modules are equipped with soft start.
- Fan is equipped with alarm and run time meter. The fan is field replaceable.
- Dimension - 435 mm (D) x 102 mm (W) x 88 mm (H).
- Weight - 5 Kg.



6.2 Controller - Inview S

Inview S is an advanced monitoring and controller unit for Bravo 10, Sierra 25 and Sierra 10 systems. It allows the user to easily access the system information through inbuilt powerful touch screen graphic display. In addition to the touch screen display, the user can also access the system information through the web interface and SNMP protocol.

The Inview S interface provides the user to access the configuration and setup files of the modules in the system. Also, it is a controller for DC regulation.

Inview S can monitor up to 32 inverters/converters and featured with::

- LCD touch screen display
- 2 Digital Inputs
- 2 Output Relay contacts
- Records 5000 events as FIFO



6.3 Measure Box Battery (60 V)

Measure Box Battery (60 V) is a unit which monitors the Battery. It is composed of multiple digital inputs and analog outputs. They are used for:

- Battery management
 - Voltage (V1 to V3)
 - Current (I1 to I3)
 - Temperature (T1 and T2)
 - Driving the Low Voltage Disconnection
- 8 Digital Input (D1 to D8)
- 6 Output Relay (K1 to K6)



6.4 Manual By-Pass

The manual by-pass operates via manually operated switches to create a short circuit from the AC main input directly to the output AC distribution. Standard manual by-pass is “Make before Break”. When engaged or disengaged, no disturbance is transmitted to the load.

When MBP is engaged, inverter modules are switched off and can be removed without impacting the load. The battery supply is not physically disconnected. After disconnecting the battery supply (by opening the battery breakers), the shelf section is safe for maintenance.

Warning: When the system is in by-pass, the load is subjected to AC main disturbances.



7. Installation

7.1 Unpacking the system

Modules are packed separately.

The packing material of the CEI system is recyclable.

7.2 Installing the System into a Cabinet

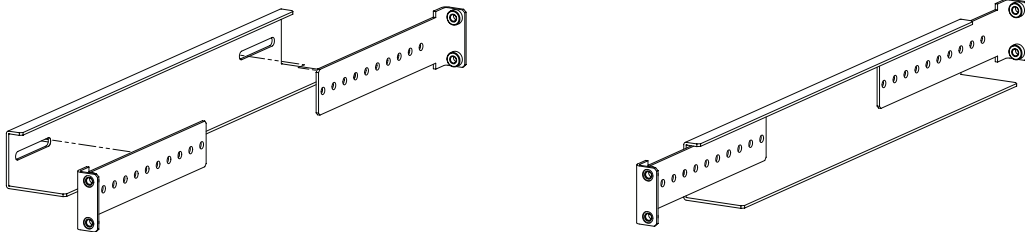
This system is designed for 19-inch mounting applications.

- 19" – 600 mm depth cabinets.
- 19" – 800 mm depth cabinets.

Warning: Place the modules in the corresponding slot, only after the proper installation.

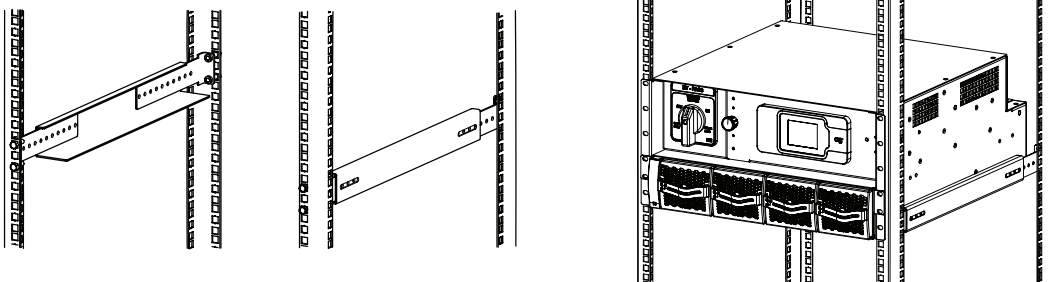
Perform the following steps to fix the system in 19 inch cabinet.

Step 1. Fix the Brackets and bottom support using the screws which are supplied along with the kit.



Step 2. Fix the assembled brackets and bottom support into the 19-inch rack.

Step 3. Place the system in the 19-inch rack and fix it with supplied screws (5 screws on each side).



Step 4. Verify the correct slot for each module and place the module.

Note: Air inlets are at the front of the system and air exhaust outlets are at the rear of the system. So, maintain the space of at least 50 mm between the system rear and the wall.

7.3 Electrical Installation

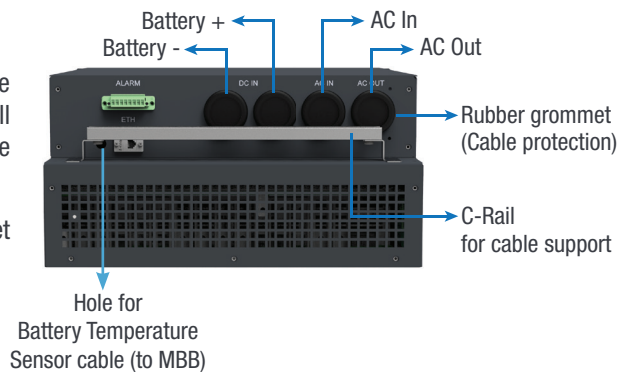
7.3.1 Pre-requisites

- The system have markings for all terminations.
- All cables shall be rated at min 90° C.
- Electrical terminations shall be tightened with 5 Nm.
- Battery Connections: Observe Polarity.
- AC Connections: Respect Phases.
- Wire all positions in the system as per markings.
- Input AC / Output AC / Battery / Signal cables shall be separated.
- Cable crossings shall be done at 90° angles.

7.3.2 Cable Routing and Fixation

All cable entry provisions are at the rear side of the system. To avoid damaging the power terminals, tie all the entry cables in the C-Rail, which is present at the rear side of the system.

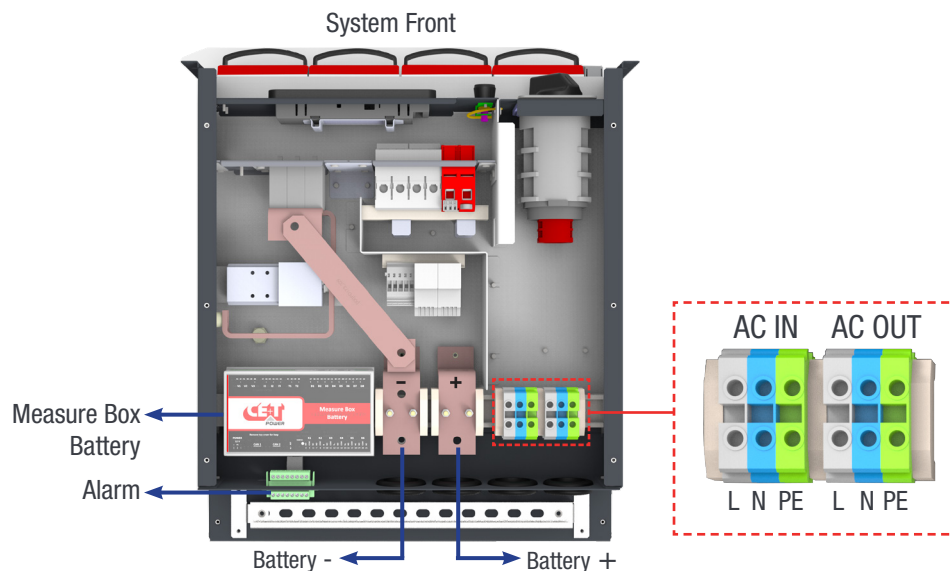
According to cable size, make a hole in rubber grommet and insert the cable into the system.



7.3.3 Power Terminals

Power terminals are present at the top of the system and open the top sheet for accessing it.

The following image provides the position of terminals in the system. Also, refer to the markings on the system and electrical drawing received along with the system.



7.3.4 Battery connection

Model	Internal Protection	Recommended Cable	Lug
Sierra 25 - Subrack	4 Pole MCB 300 A	95 mm ² Per pole	Insulated U type

7.3.5 AC Input connection

Model	Internal Protection	Recommended Cable	Lug
Sierra 25 - Subrack	2 Pole MCB 63 A	16 mm ²	Insulated Pin type

It is recommended to install appropriate breaker at AC input and place a warning label near the breaker stating message as “**ISOLATE UNINTERRUPTIBLE POWER SUPPLY (UPS) BEFORE WORKING ON THIS CIRCUIT**”.

Warning: This equipment contains an EMI/EMC filter, which generates leakage current below 3.5 mA per converter in conformity with the EN62040-1 safety standard. If RCD device needs to be installed, they shall be placed at the AC output of the equipment.

7.3.6 AC Output connection

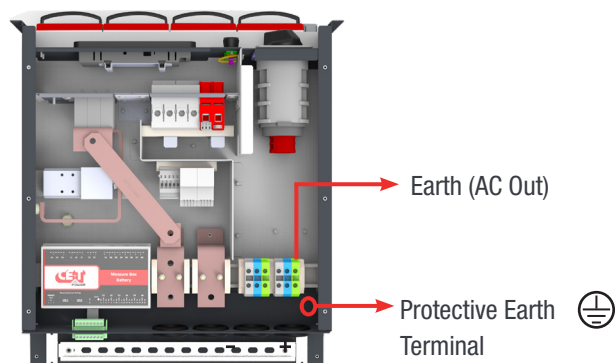
Model	Internal Protection	Recommended Cable	Lug
Sierra 25 - Subrack	2 Pole MCB 63 A	16 mm ²	Insulated Pin type

7.3.7 Grounding

The main protective earth (PE) connection is made to the marked with a symbol for identification. 

PE must be terminated even if commercial Mains is not available and must be connected to the building or main panel ground. The recommended cable cross section is 16 mm² (min). Adhere to local regulations.

The ground has to be connected in accordance with local code.

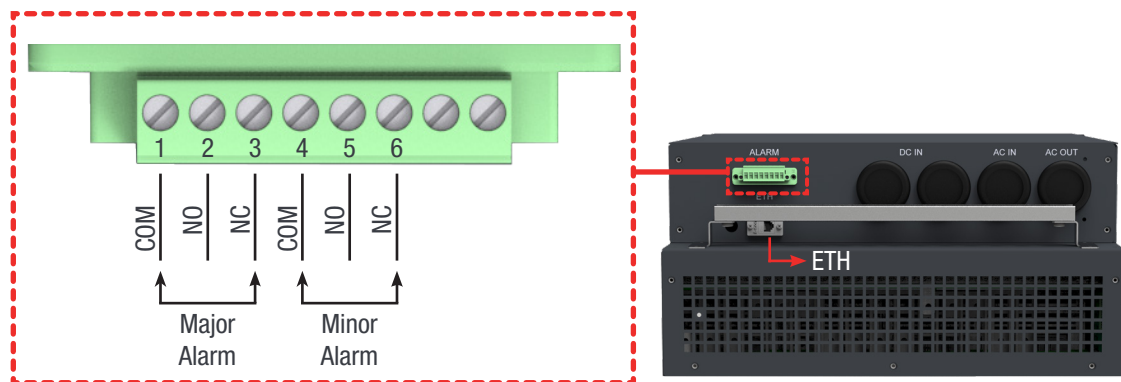


7.3.8 Signalling

ETH bus and I/O terminals is present at rear side of the system.

Relay characteristics

Switching Power	Rating		Recommended Cable	Terminal Capacity	Lug
	30 Vdc	60 Vdc			
60 W	2 A	1 A	0.5 mm ²	2.5 mm ²	Insulated Pin type

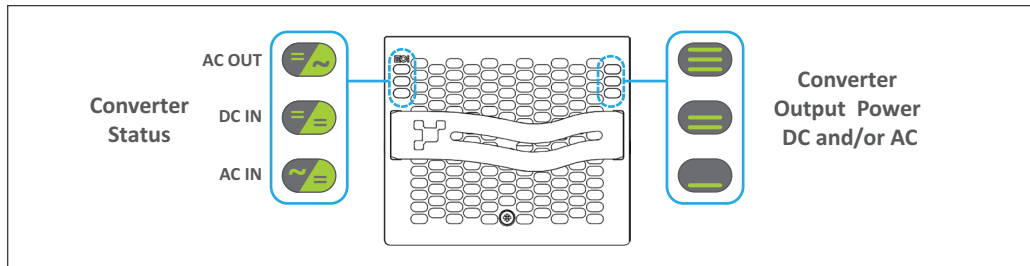


Digital Input characteristics

Signal Voltage	Recommended Cable	Terminal Capacity	Lug
+50 Vdc (Galvanically insulated)	0.5 mm ²	2.5 mm ²	Insulated Pin type

8. Operation

8.1 Sierra module



Module Status LED	Description	Remedial action
OFF	No input power or forced stop	Check environment
Permanent green	Operation	
Blinking green	Module OK but working conditions are not fulfilled to operate properly	
Blinking green/orange alternatively	Recovery mode after boost (8 In short circuit condition)	
Permanent orange	Starting mode	
Blinking orange	Modules cannot start	Check Inview
Blinking red	Recoverable fault	
Permanent red	Non recoverable fault	Send module back for repair

Output Power (redundancy not included)						
<5%	5% to 40%	40 to 80%	80 to 95%	100%	100% = overload	Output Power (redundancy not counted)
×	×	×	≡	≡	≡	Status output power LED
×	×	≡	≡	≡	≡	
≡	≡	≡	×	≡	≡	
1B	1P	2P	2P	3P	3B	Behaviour (B = Blinking – P = Permanent)

8.2 Inview S - LCD Display, LED indications and Menu Structure

Refer to the Inview user manual - <https://datasheet.cet-power.com/CET - Monitoring - User Manual - Inview - EN.pdf>

8.3 Inview S - Web Interface

The user can access the controller through the web interface by connecting a laptop and ETH port at the rear of the subrack using RJ 45 cable. This section provides an overview of the web interface, refer the Inview user manual for detailed information.

8.3.1 Login

Open the web browser and type the default IP address **10.250.250.1** in the address field and press enter.

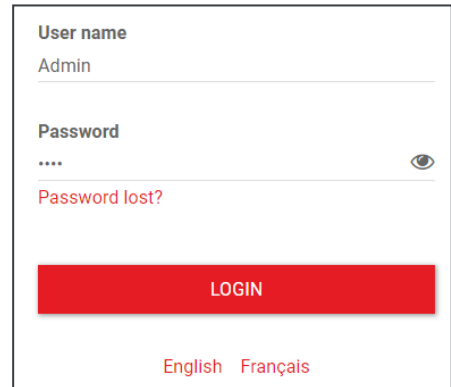
Note: Use any one of the following latest version of web browser: Google Chrome, Mozilla Firefox, Safari or Microsoft edge.

Inview S has three login – Basic, Expert and Admin. All three login is password protected.

The default password for all three logins is “1234”.

Basic login can only browse the pages and download the files, but Expert and Admin login can access and also modify the system parameter values.

An auto-logout feature is available to avoid a user being connected all the time. When no action is performed for more than **10 minutes**, the session will expire and goes to login screen.



The screenshot shows the login page of the Inview S web interface. It features a white background with a light gray border. At the top, there is a 'User name' label followed by a text input field containing 'Admin'. Below this is a 'Password' label followed by a text input field with four dots and a toggle eye icon on the right. Under the password field is a red link labeled 'Password lost?'. At the bottom of the form is a large red button with the text 'LOGIN' in white. Below the button, there are two red links: 'English' and 'Français'.

9. System Start-up

9.1 Installation Check

- Make sure that the system is properly mounted in the cabinet/floor in accordance to section 7.2, page 17 and electrical connections are made accordance to section 7.3, page 18.
- Check AC wiring connection and battery polarity.
- Make sure that the earth is connected to system.
- Make sure that all AC Input and Battery breakers are switched OFF.
- Make sure that all cables comply with recommendations and local regulations.
- Make sure that all cables are strain relieved.
- Make sure that all external breakers are complied with recommendations and local regulations.
- Re-tighten all electrical terminations.
- Empty module positions shall be covered with dummy cover.

9.2 Start-up

1. AC Input
 - a) Insert only one module at first slot (left) in the system. (Before inserting any module into the system, make sure nothing is blocking the module such as objects and wires.)
 - b) Switch ON the AC power supply (Q1).
 - c) Inview S monitor start (~30s).
 - d) Module LED's starts with fixed orange, then DC IN and AC IN LED's will turn green. Finally, AC OUT LED will turn green.
2. Configure the AC parameters, Battery parameters and Topology of the system through Inview S.
Refer to Inview user manual - <https://datasheet.cet-power.com/CET - Monitoring - User Manual - Inview - EN.pdf>
3. Battery Start up
 - a) Switch ON the Battery (Q3).
 - b) Inview S read the battery voltage from Measure Box Battery and also check the voltage through multimeter.
 - c) The system charges the battery (if it is not fully charged).
4. Insert remaining modules, one by one, in to the system.
 - a) Wait until all the modules status LED's (left) turns GREEN.
 - b) Switch ON AC output breakers Q2.
 - c) System supply power to the load.
5. Save and clear the log file.
6. Download the configuration file and save it for future reference.

10. Replacement procedures

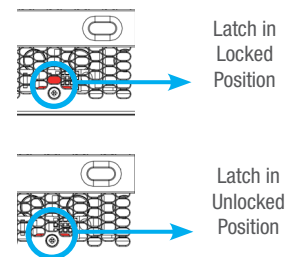
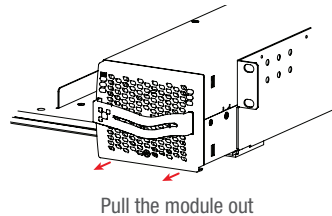
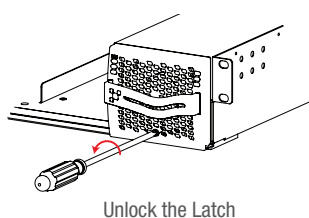
10.1 Sierra module

- The Sierra module is hot swappable.
- When a new module is inserted in a live system it automatically takes the working set of parameters.
- When a new module is inserted in a live system it is automatically assigned to the next available address.

10.1.1 Removal

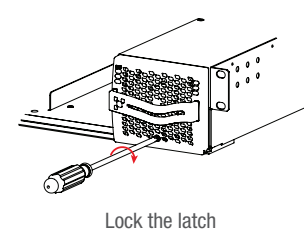
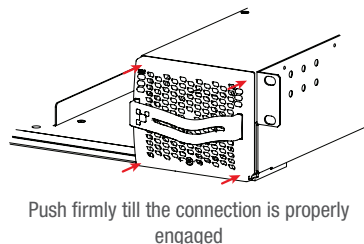
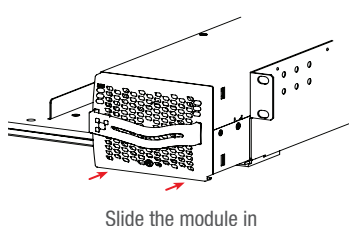
Notice: When one or several converter modules is/are removed access to live parts becomes possible. Replace module(s) with dummy cover without delay.

1. Rotate the screw in anti clockwise by using cross head screw driver to unlock the latch.
2. Hold the front handle and pull the module out.
3. Replace with a new module or dummy cover.



10.1.2 Inserting

1. Check module compatibility (DC Voltage!).
2. Place the module in the shelf and slide in.
3. Using the module handle, push firmly until the unit is properly connected.
4. Rotate the screw in clockwise by using cross head screw driver to lock the latch.
5. The module will start up and take the first address available on the bus.



10.2 Fan replacement

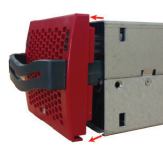
The converter modules have fan runtime meters and fan failure alarms. Fan failure can result from a failing fan or driver circuit.



1. Let the module rest at least 5 minutes before initiating work.
2. The converter front cover must be removed. Use a screw driver and remove the screws on both side of the module.
3. Free up the fan. (Note the fan connector and wires position).
4. Disconnect the supply cord, and remove the fan..
5. Replace with new fan and connect supply cord.
6. Place the front cover and tighten the screws on both sides of the module.
7. Check fan for operation.
8. Access Inview and reset the fan run time alarm from within the action menu.



Remove the screws



Remove the front cover



Disconnect the fan



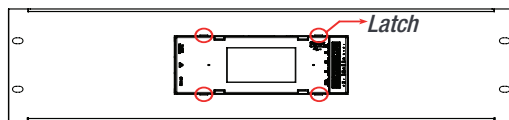
Take the new fan



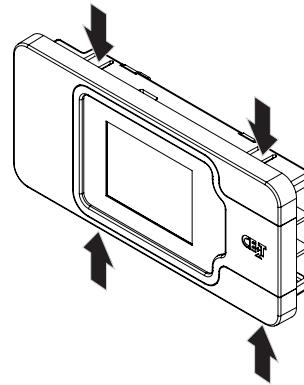
Make sure the fan is in the right position

10.3 Inview S replacement

1. Open the front door of the system.
2. Remove the cables from Inview S.
3. Press the four latches at the rear side of the Inview S and remove it from the front door.
4. Insert the new Inview S onto the front door of the system.
5. Lock all the four latches at the rear side of the Inview S in the panel sheet.
6. Re-connect the cables to the new Inview S.
7. Close the front door of the system.



Rear view of the Inview S on front door



11. Manual By-Pass Operation

Manual By-Pass has to be operated by trained people only.

When the system is in manual by-pass, the load is subjected to mains AC voltage without active filtering.

An MBP Engaged output alarm will occur when the system is in the manual by-pass.

The Manual By-Pass is not possible to operate remotely.

11.1 Pre requisites

Before engaging MBP, the following conditions have to be fulfilled and actively checked.

- Commercial AC must be present.
- Adjust the voltage of AC OUT with AC IN and the difference between two voltages should be less than 5 Vac.
- Module must be synchronized with commercial power.
- The upstream AC & Battery breaker must be correctly sized to accept possible overload, The inverter might be overloaded during MBP procedure, depending on voltage network and output inverter voltage setting and if the AC is supplied by a Gen-set, the minimal required power will be twice nominal power of the inverter.

11.2 Manual By-Pass Operation

The manual By-Pass operates via individual switch that creates a by-pass from mains input via output AC distribution. Inverter modules are by-passed and possible to disconnect without impacting the load.

Operation is “Make before Break”.

11.2.1 Normal to By-Pass, Engage MBP

1. Rotate the switch from **OFF** to **ON**. (Do not stop at **TRANSFER** Position)
2. Turn OFF DC Breakers.

Manual By-Pass puts the module in OFF state but doesn't disconnect the battery. Make sure the battery is disconnected before any intervention inside the system.

Warning: Risk of electric shock. Power is available at AC Input terminal, AC Output terminal, Battery terminal, and Surge Arresters.



11.2.2 By-Pass to Normal, Disengage MBP

1. Turn on the Battery breakers and wait until the module DC IN LED turns green.
2. Rotate switch from **ON** to **TRANSFER** (mid-position).
3. **PAUSE:** Wait until the modules comes to full operation and synchronized (less than 20 seconds).
4. Rotate switch from **TRANSFER** to **OFF**



WARNING

IF ATS (automatic transfer switch) IS INSTALLED UPSTREAM TO SELECT AC SOURCE. MAKE SURE THAT THE ATS SWITCH DOES NOT ALLOW TRANSFER BETWEEN AC SOURCE OUT OF SYNC. THE MAXIMUM ALLOWED PHASE SHIFT IS 10°.

12. Commissioning

DATA	
Date	
Performed by	
Site	
System serial number	
Module serial numbers	

Actions	OK / Not OK
System is running	
All module inserted inside the system.	
AC load is supplied.	
Battery is charged.	
Switch OFF AC IN and check that the AC load continue to be supplied by Battery source.	
Switch ON AC IN and check that battery is recharged by the system.	
System recover "No alarm" state.	

Record the following values

Parameters	Description
Number of module seen by Inview S	
Redundancy	
AC IN	
Voltage	
Current	
Power	
AC OUT	
Voltage	
Current	
Power	
Battery	
Voltage	
Current	
Power	
Temperature	
Download configuration file and clear logfile.	

13. Trouble Shooting and Defective Situations Resolution

13.1 Trouble Shooting

Module does not power up:	Check AC input present and in range (AC breakers) Check Battery input present and in range (Battery breakers) Check that the module is properly inserted Remove the module to verify that slot is not damaged, check connectors Check that module(s) is (are) in OFF state Check for loose terminations
System does not start:	Check that Inview S is present and properly inserted Check remote ON/OFF terminal Check the configuration and setting Check threshold level
Module only run on AC or Battery:	Check AC input present and in range (AC breakers) Check Battery present and in range (Battery breakers) Check the configuration and setting Check threshold level(s)
No output power	Check output breaker
All OK but one has alarm:	Check configuration file and correct number of modules Download/clear log file
No output alarm:	Check the default time delay (UA: 60 s, NUA: 30 s) Check configuration file

14. Service

For Service

- Check Service Level Agreement (SLA) of your vendor. Most of the time they provide assistance on call with integrated service. If such SLA is in place, you must call their assistance first.
- If your vendor doesn't provide such assistance (*) you may contact CE+T through email: customer.support@cet-power.com

(*) CE+T will redirect your call to your vendor if he has such SLA in place.

15. Maintenance Task

As maintenance will be performed on live system, all task should be performed only by trained personnel with sufficient knowledge on ECI product.

Tasks:

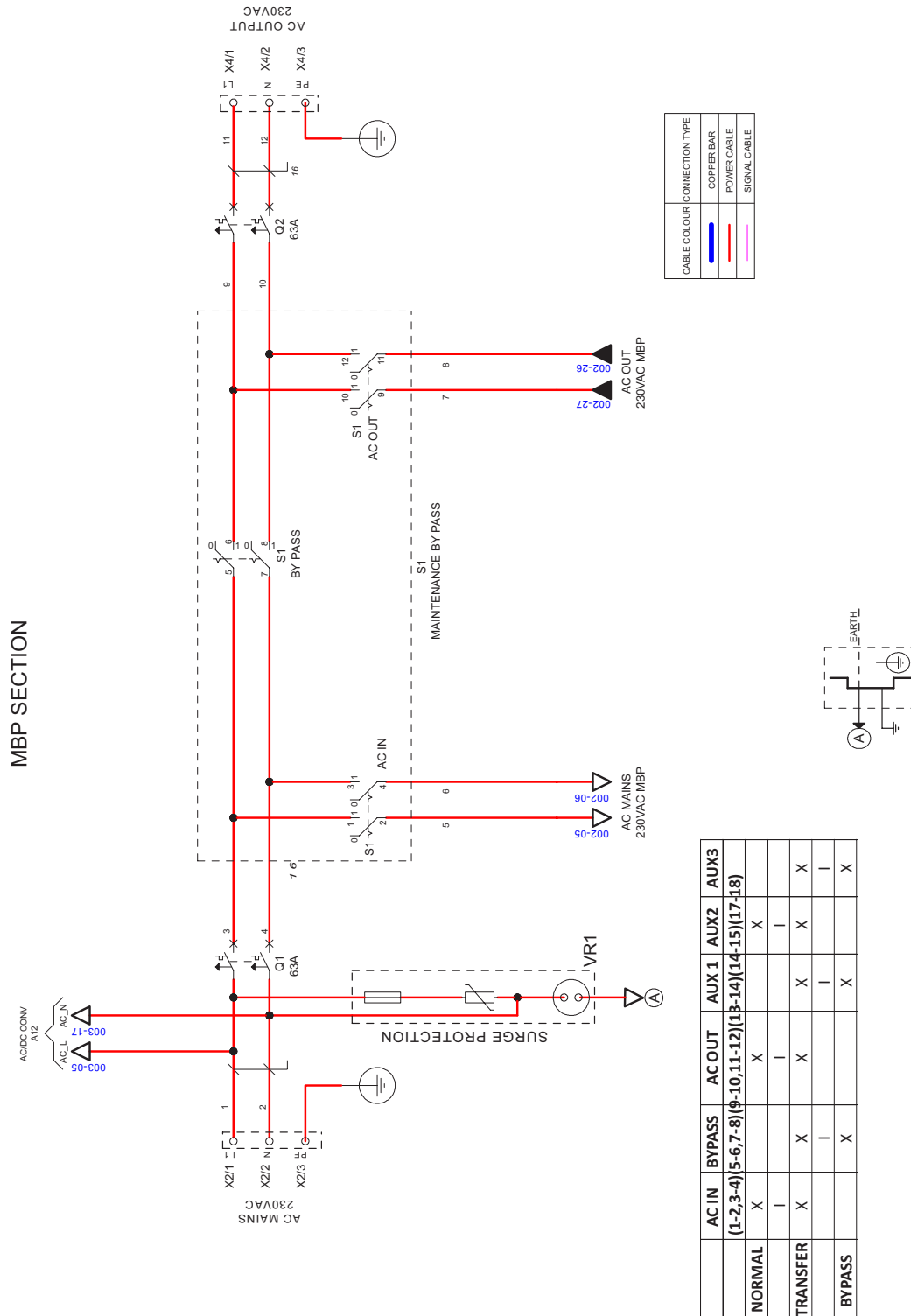
- Identify the site, customer, rack number, product type.
- Download and save configuration file for back up.
- Check configuration file to be in accordance with operational site conditions.
- Read and save log file for back up.
- Check and analyse log file, and if alarm are present.
- Replace dust filter if present. Filter is mandatory in dusty environment.
- Check module temperature and log value. If internal temperature is higher then previous year, it should be interesting analyse if it is due an increasing load or dust effect. It is common to have a delta of 15°C by 30% of load between the ambient and the internal temperature. If temperature increase due to internal dust, clean the module by air suction blower or vacuum cleaner.
- Clean cabinet (vacuum cleaner or dry cloth).
- Control the converter mapping (AC Group, DC Group, Address).
- Check load level and record the rate value (print in word document the 4 screen modules information for the 32 modules, the 3 screen for the phases value and the 2 screens for the group AC and DC value).
- Change the configuration file for AC and DC mix mode to check that all ECI work on both power supply.
- Check alarm operation (e.g., redundancy lost, mains failure, DC failure) on dry contact and through SNMP system or web interface.
- Switch OFF AC IN and check alarms.
- Check temperature terminal and temperature wiring. If possible use an infrared camera.
- Read and record value as wave form, power factor, Crest factor, THD from power analyzer.
- Take cabinet picture.
- Keep track of report and provide end user with a copy.

15.1 Spare Parts

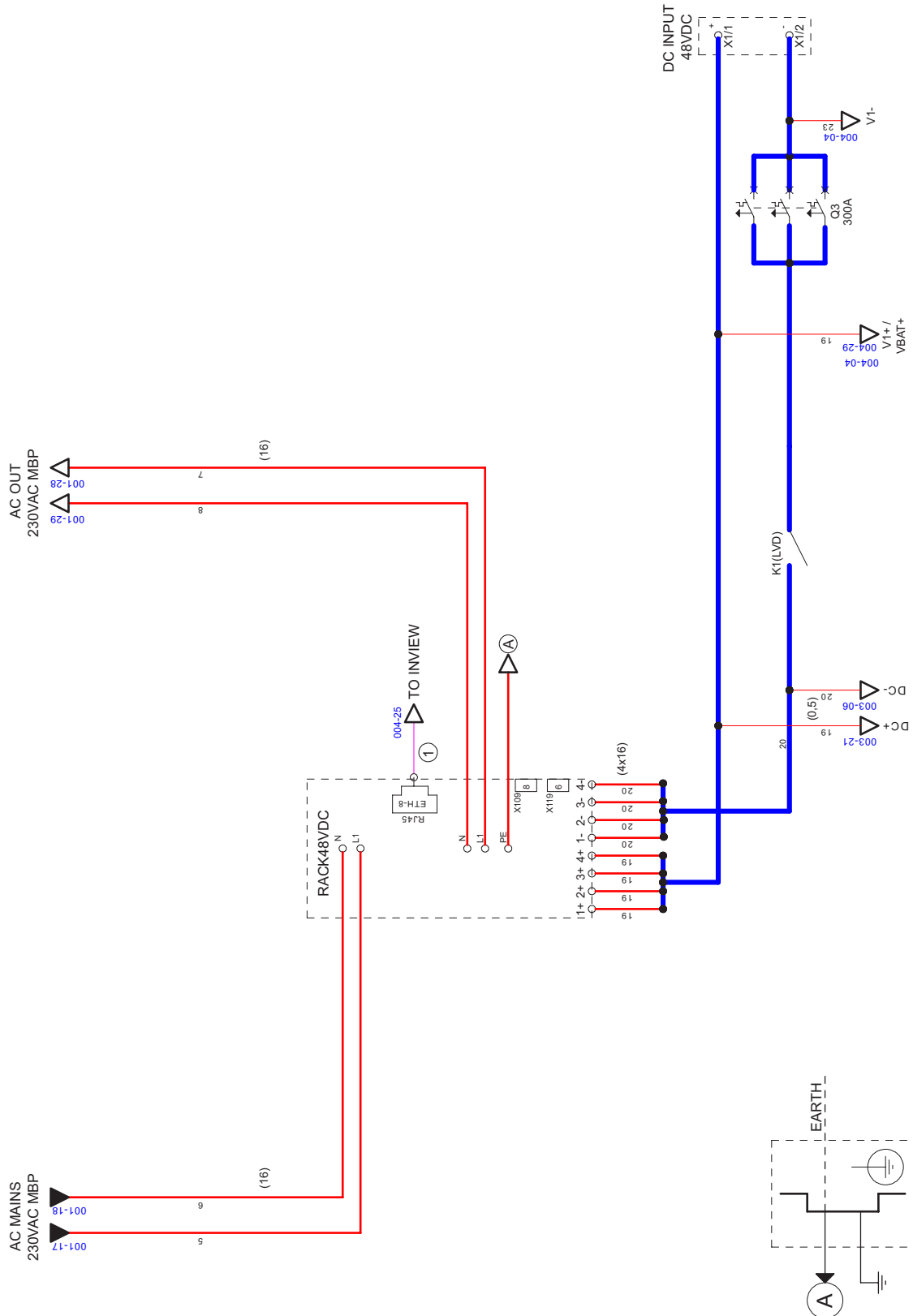
Parts	Part numbers
Sierra 25 - 48/230_277	T721D30201
Module dummy cover	T721030010
Inview S	T302004100
Measure Box Battery (60 V)	T602006000

16. Annexe 1: Schematics

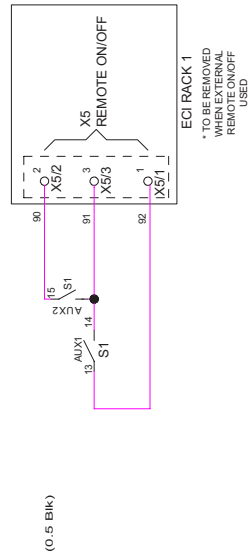
16.1 MBP wiring



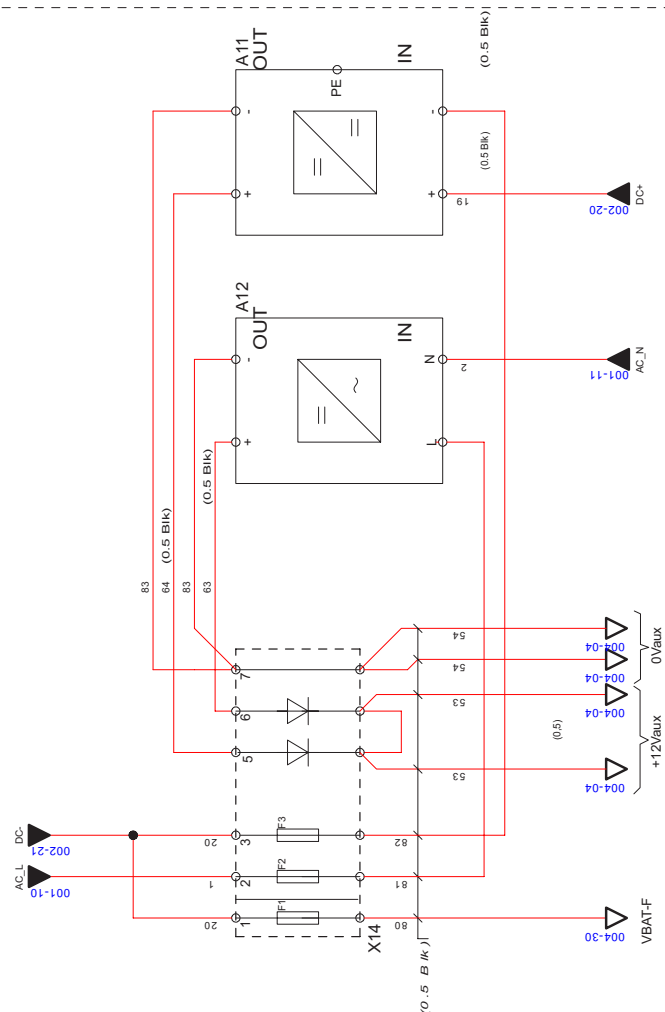
16.2 Sub-Rack wiring



16.3 Auxiliary Power Supply and Remote ON/OFF wiring



	PIN 1-3	PIN 2-3
ON	OPEN	CLOSED
TRANSFER	CLOSED	CLOSED
OFF	CLOSED	OPEN



16.4 Inview and MBB wiring

